

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Tennessee Allocations:

Resource Type	High Load Factor	Low Load Factor
Pipeline	76.2%	69.1%
Storage	12.9%	16.8%
Peaking	10.9%	14.1%
TOTAL:	100.00%	100.00%

Capacity Resources effective November 1, 2021*:

*proposed

Resource	Pipeline Company	Rate Schedule	Contract #	Peak MDQ/MDWQ	Storage MSQ	Rate \$/Dth/Month Demand	Storage Capacity	Termination Date	LDC Managed
Pipeline									
	TCPL + Union	FT to Parkway & IGTS	M12200 & 41232	4,000		\$13.6260		10/31/2026	
	Iroquois	RTS to Wright	470-01	4,047		\$5.2357		11/1/2022	
	TGP	NET-NE (Z5-Z6)	95346	4,000		\$6.2957		11/30/2022	
	TGP	FT-A (Z5-Z6)	2302	3,122		\$6.2957		10/31/2025	
	TGP	FT-A (Z0-Z6)	8587	7,035		\$20.3736		10/31/2025	
	TGP	FT-A (Z1-Z6)	8587	14,561		\$18.0875		10/31/2025	
	TCPL + Union	FT to Parkway & PNGTS	M12284 & TC	5,000		\$20.6972		10/31/2040	
	PNGTS	FT	225800	5,000		\$22.8125		10/31/2040	
	TGP	FT-A (Z6-Z6)	42076	20,000		\$4.1818		10/31/2025	
	TGP	FT-A (Z6-Z6)	358905	40,000		\$4.1818		10/31/2041	
	TGP	FT-A (Z6-Z6)	72694	30,000		\$12.2113		10/31/2029	
Storage									
	TGP	FS-MA (Storage)	523*	21,844	1,560,391	\$1.3094	\$0.0179	10/31/2025	
	TGP	FT-A (Z4-Z6)	632	15,265		\$7.1645		10/31/2025	
	TGP	FT-A (Z4-Z6)	8587	3,811		\$7.1645		10/31/2025	
	National Fuel	FSS-1 (Storage)	O02357*	6,098	670,800	\$2.6325	\$0.0476	3/31/2023	
	National Fuel	FST (Transport)	N02358	6,098		\$4.5274		3/31/2023	
	TGP	FT-A (Z4-Z6)	11234	6,150		\$7.1645		10/31/2025	
	Honeoye	SS-NY (Storage)	SS-NY**	1,957	245,380	\$4.2672	\$0.0000	3/31/2023	X
	TGP	FT-A (Z5-Z6)	11234	1,957		\$6.2957		10/31/2025	
	Dominion	GSS (Storage)	300076*	934	102,700	\$1.8716	\$0.0145	3/31/2024	
	TGP	FT-A (Z4-Z6)	11234	932		\$7.1645		10/31/2025	
Peaking									
	Energy North	LNG/Propane****		23,769	-	\$54.7200	\$0.0000		X

* All gas transferred for storage contracts will be based on LDC's monthly WACOG

**All commodity volumes nominated will be invoiced at LDC's WACOG + fuel retention. Demand charge applicable for 6 months

Note: All capacity will be released at maximum tariff rates. Above rates are maximum tariff rates effective 11/01/21. Because rates can change, please refer to the applicable pipeline tariff for current rates.

Above capacity is for all customers in the EnergyNorth Service territory with the exception of Berlin, NH. Any customers behind the Berlin citygate will be allocated 100% PNGTS capacity at a demand rate of \$18.2633 /dth.